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Risk Management in Interconnector Projects

Presentation Renewable Energy Institute

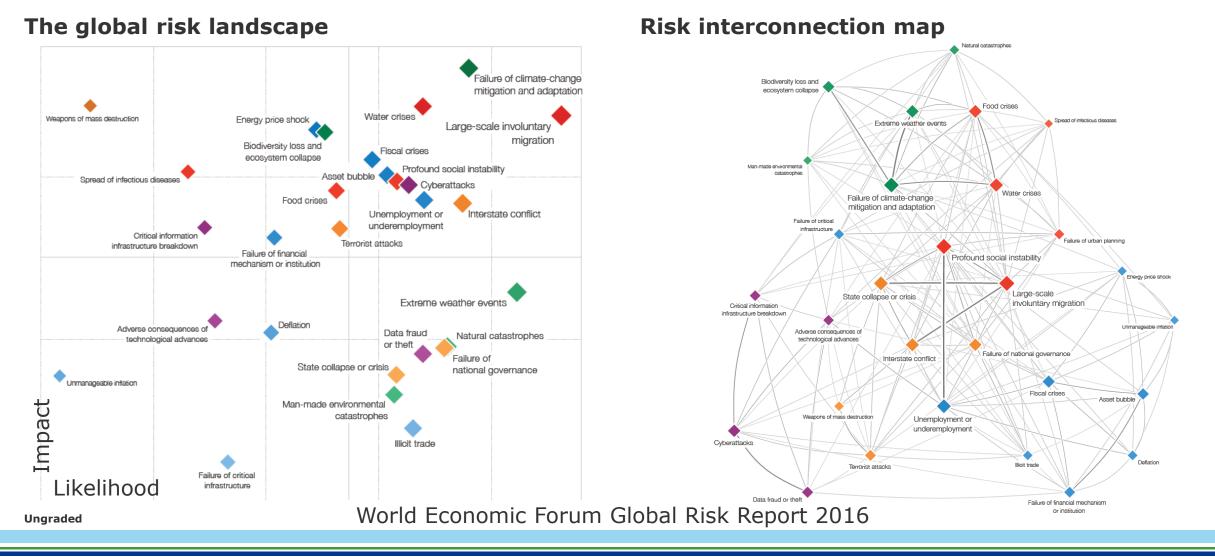
Global Energy Interconnections; Status and Perspectives, Realizing the Asia Super Grid

Tore Irgens Kuhnle 8. september 2016



Why the commercial risk should be highest on the agenda right now

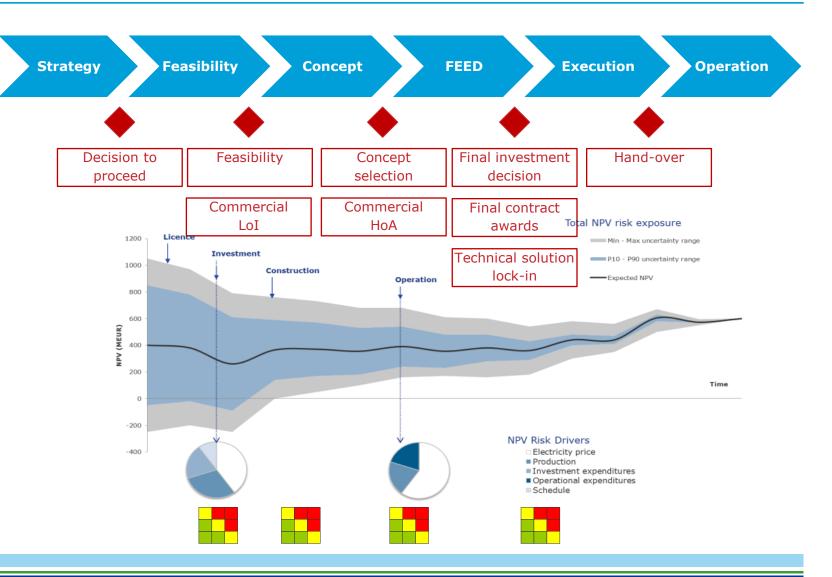
The world is a complex and chaotic place - Increasing the importance of good risk management



Interconnector project risk roadmap

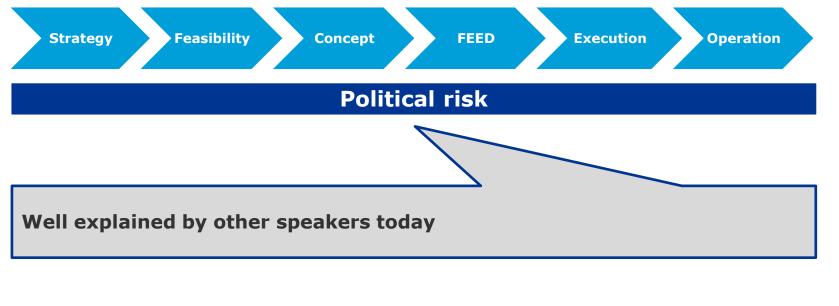
- What risks must be resolved to keep progressing?

- A structured approach is needed to resolve the right risks at the right time
- Important decisions are made when the uncertainty is at the highest, and front end loading in the risk management process is necessary, establishing an overview of risks and uncertainties
- Assess and prioritize resolving risks with an impact on decision making
 - Differentiators
 - Schedule critical issues
 - Interdependencies
 - Stakeholders' processes
- Avoid spending time and resources on risks that may not need to be resolved at all



Political risk evolves and need to be managed throughout – The project has way longer lifespan than any election frequencies....

- Political risk is always an issue for international projects, and can delay projects indefinitely
- Will need to manage cross border and multiple jurisdictions' approval processes, and operational regulations
- Despite mitigating measures like commitment through agreements under international law, there is always residual risk that need to be managed

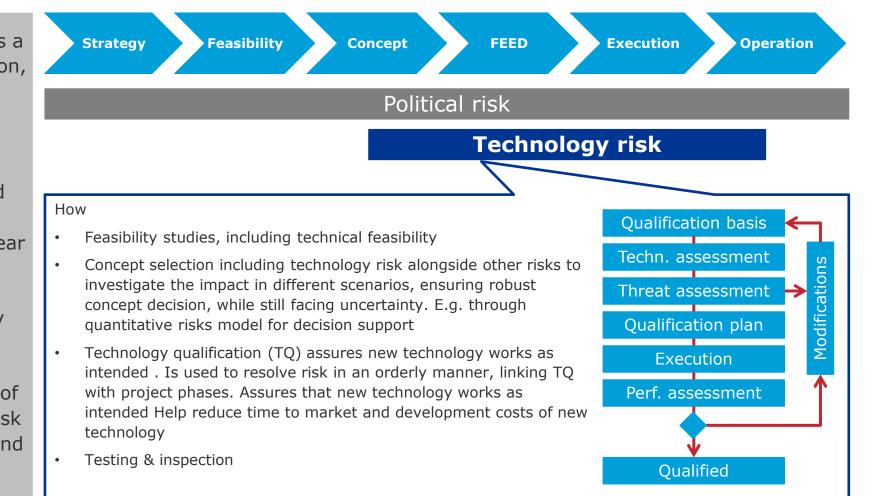


Ungraded

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Technical risks do not need to be resolved early on - Planned solutions are within reach of existing technology

- Technical uncertainty prioritization is a consequence of a criticality evaluation, e.g. including time to expected solution
- Planned project is within reach of existing technology. A full super grid will need significant technology development, e.g. in HVDC switchgear
- Generally, technological risk is well managed and significant uncertainty can be resolved in later phases
- Technical solution is a consequence of frame conditions, thus technology risk is crystallized through commercial and operational clarifications



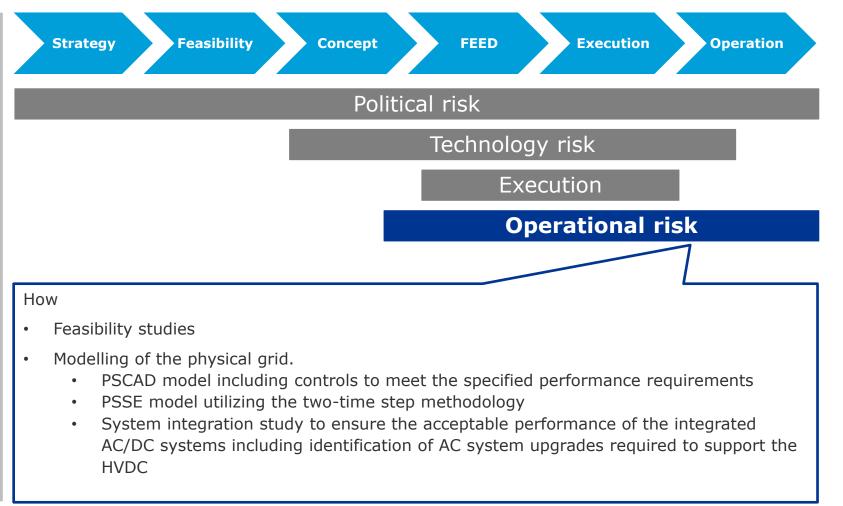
Project execution risk span across national borders - But still is not a prominent risk

- Execution risk for interconnectors is relatively modest compared to other industries with complex projects
- With a properly planned and clearly specified project, the risk should be manageable
- Approval processes for execution may imply higher risk than execution itself
- Ability to manage uncertainties during installation and commissioning is well understood in the industry

Strategy Feasibility Concept **FEED** Execution Operation Political risk Technology risk **Execution** How Project Risk Management (PRM) including cost ٠ and schedule analyses, prior of and during execution, to establish realistic budgets with contingencies and project reserves Follow-up project risks and actions qualitatively in a structured manner Quality management / assurance / control incl. testing testing May 2012 July 2012 Sept 2012 Nov 2012 After mitigating Estimate uncertainty Total risk exposure actions

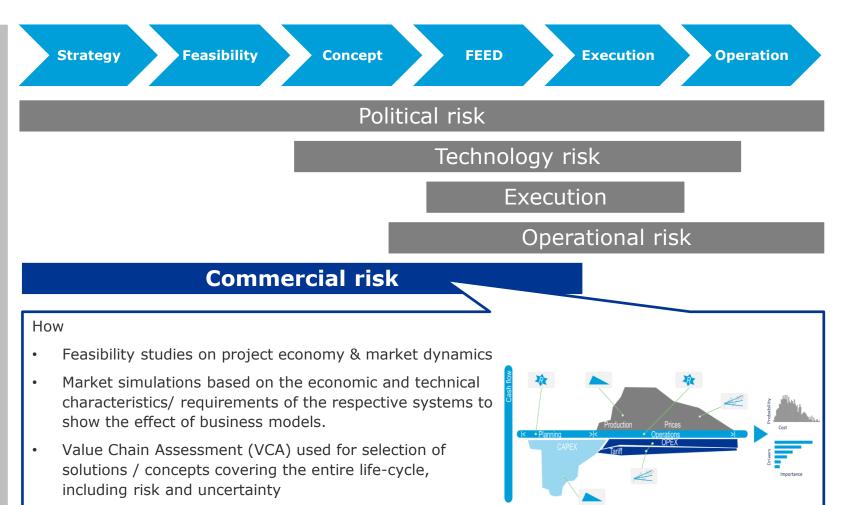
Operational risk is a function of technical and commercial constraints

- Physical limitations of grids defines the operating envelope
- The technical solutions are consequences of commercial choices, and needs to be managed across borders with operating procedures and organizations to match
- Common operations challenging, e.g., due to grid balancing. The power will not be isolated from the grid, neither in the start, along the way, or at the destination
- Ready for operations focus needs to follow technical and commercial solutions, preparing the organization for operations possibly having consequences for the larger grid



Commercial risk defines the nature of other risks, acceptance criteria and requirements, and thus needs to be resolved early on

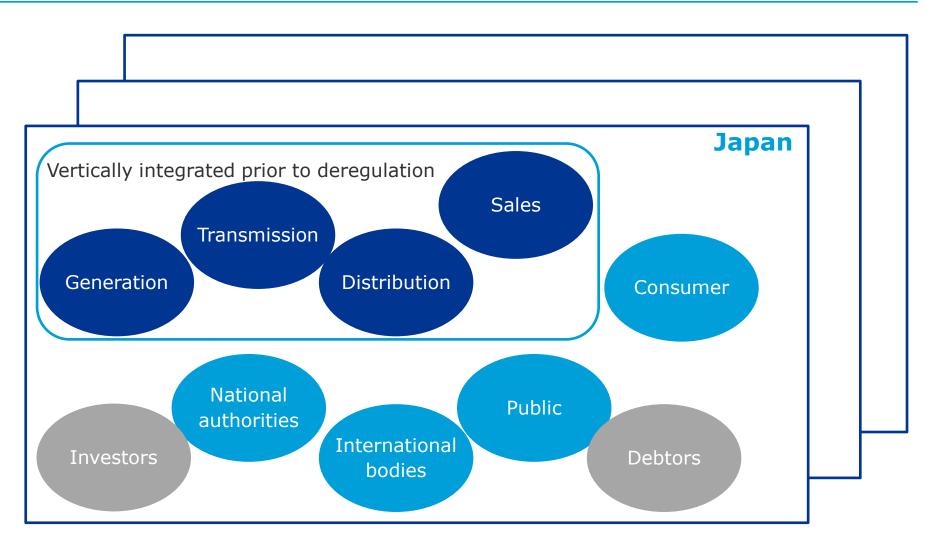
- Commercial risk along 2 dimensions:
- 1. the value of the interconnectors, &
- 2. the cascading effect of business model on other areas
- Has direct consequences for chosen concept. Technical solutions and operations must be aligned with the business model behind
- Will always remain to a certain extent, but needs to be managed, mitigated, and distributed to the correct owners
- Impacted by deregulation with effect on pricing and power flows, introducing significant uncertainty both on price and operational levels



Knowing your stakeholders

- Who owns what, including the risk is essential for risk management

- Old roles may disappear as vertically integrated utilities enter deregulation, or have to deal with new interfaces
- New roles appear through deregulation and crossborder relationships
- New interfaces appear as a consequence of interconnections without clear cut routines for managing these
- The changes are happening fast



Front end loading of risk management	 Define requirements for decision making Make risk visible from start to end; assess and prioritize Resolve risks in time for the next stage
Prioritize critical risks for each phase and decision gate	 Gain control of the important stuff first Focus on commercial which will define the technical and operational aspects as well Focus on critical paths in the schedule
Manage stakeholders' interests and risk distribution	 Understanding parallel processes Share risks and uncertainty to ensure no uncovered interfaces Understand effects on operations

Thank you

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