

March 10, 2012



shaping tomorrow with you

A Vision of Power System after 3.11

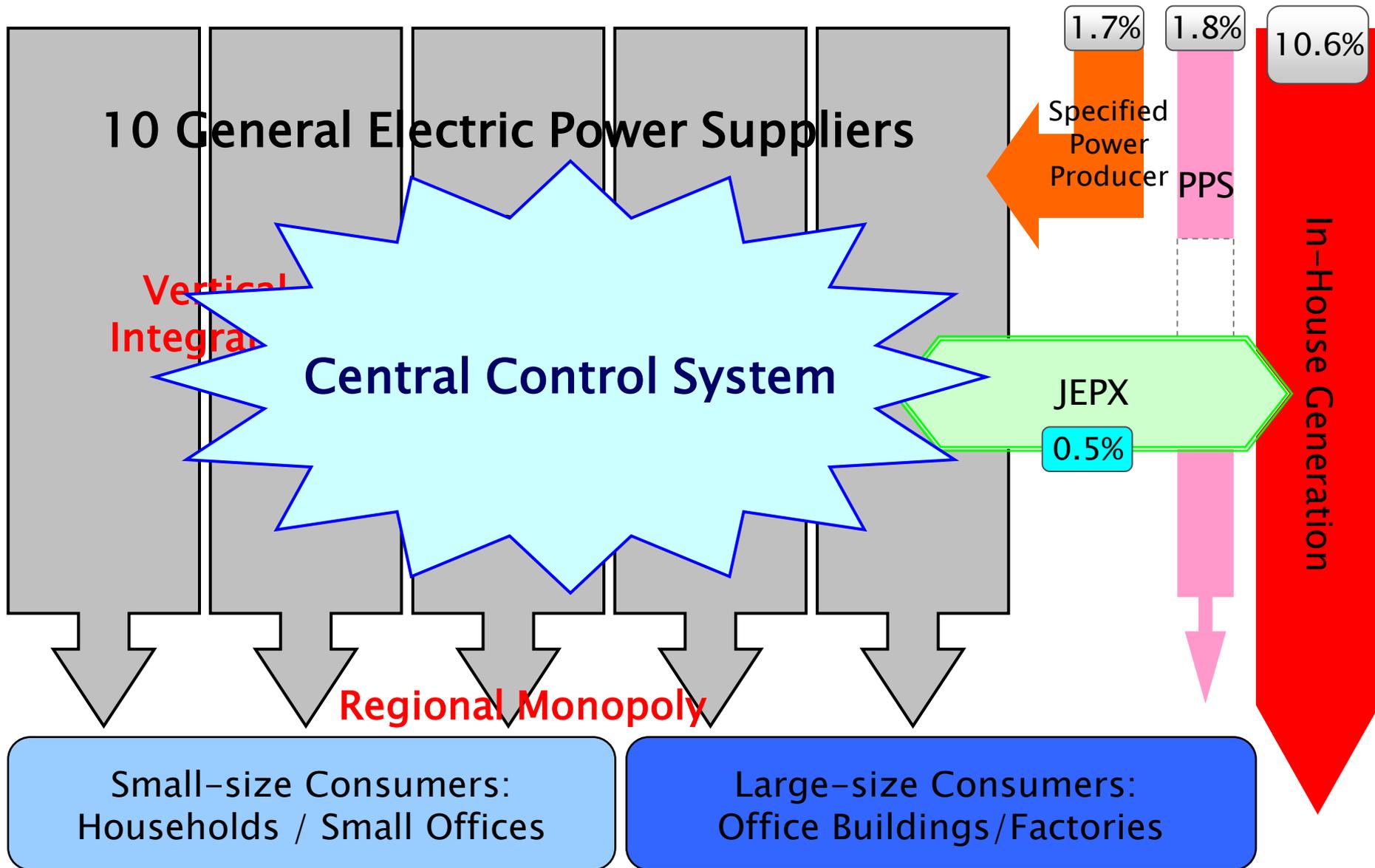
Paradigm Shift from Central Control to Decentralized-Autonomous

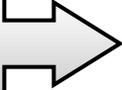
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Research Fellow, Fujitsu Research Institute

Japan's Existing Power System

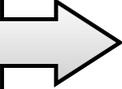




Economy of Scale

Dependence on Centralized Power Sources

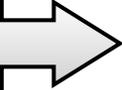
- large-scale generation : Nukes
- advantage of larger incumbents



Economy of Scope

Vertical Integration

- generate, transmit & distribute, retail
- stable supply : shorter blackout time
- balancing demand & supply by utility



Natural Monopoly

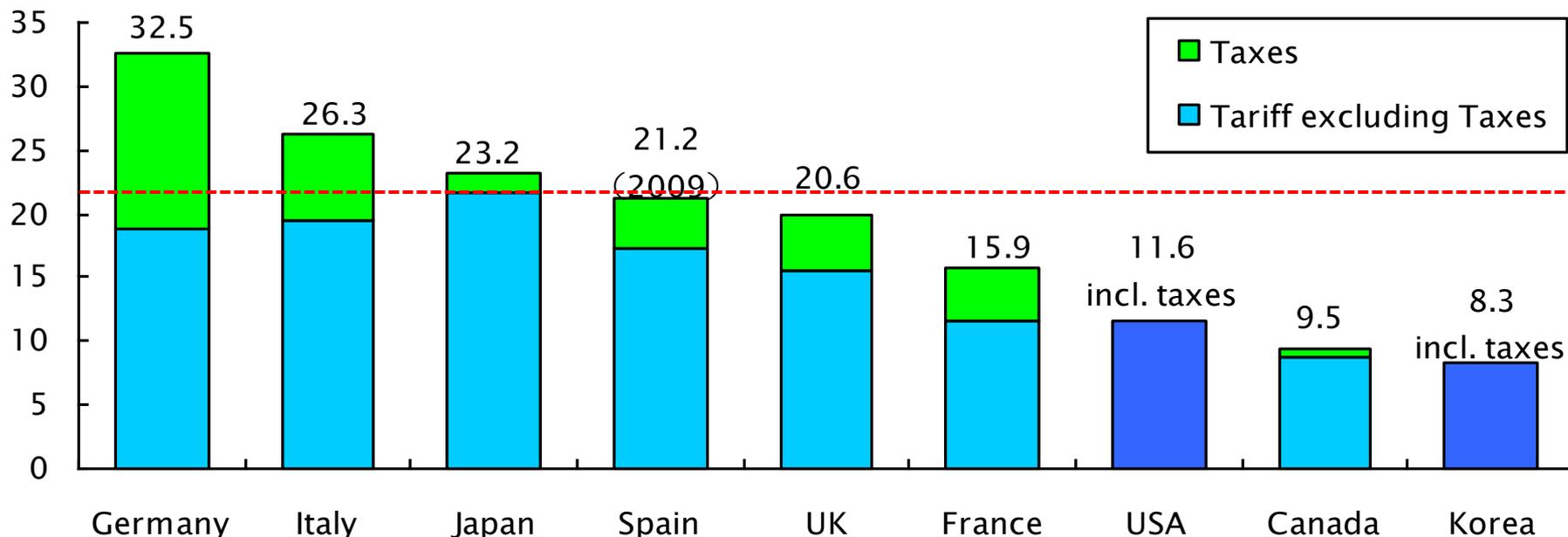
Planned Economy/Closed Market

- approved tariff : no skyrocketing
- limited choices for consumers

High Tariff, but Stable Supply

(\$cent/kWh)

- Electricity Tariff by Country in 2010 -



Source: IEA, Energy Prices & Taxes 2011

- Annual Blackout Time per Household -

Country	Japan	Korea	Germany	Italy	France	UK	USA
Minutes	16.0	17.2	19.3	58.0	61.6	75.7	292

Nature of Decentralized-Autonomous System

Economy of Scale 

Reliance on Decentralized Power Sources

- small-size gas turbines
- cogeneration/in-house generation
- renewables : wind, PV, biomass, geo thermal

Economy of Scope 

Market Liberalization

- open competition in generation and retail
- varying prices : demand response
- more choices for consumers

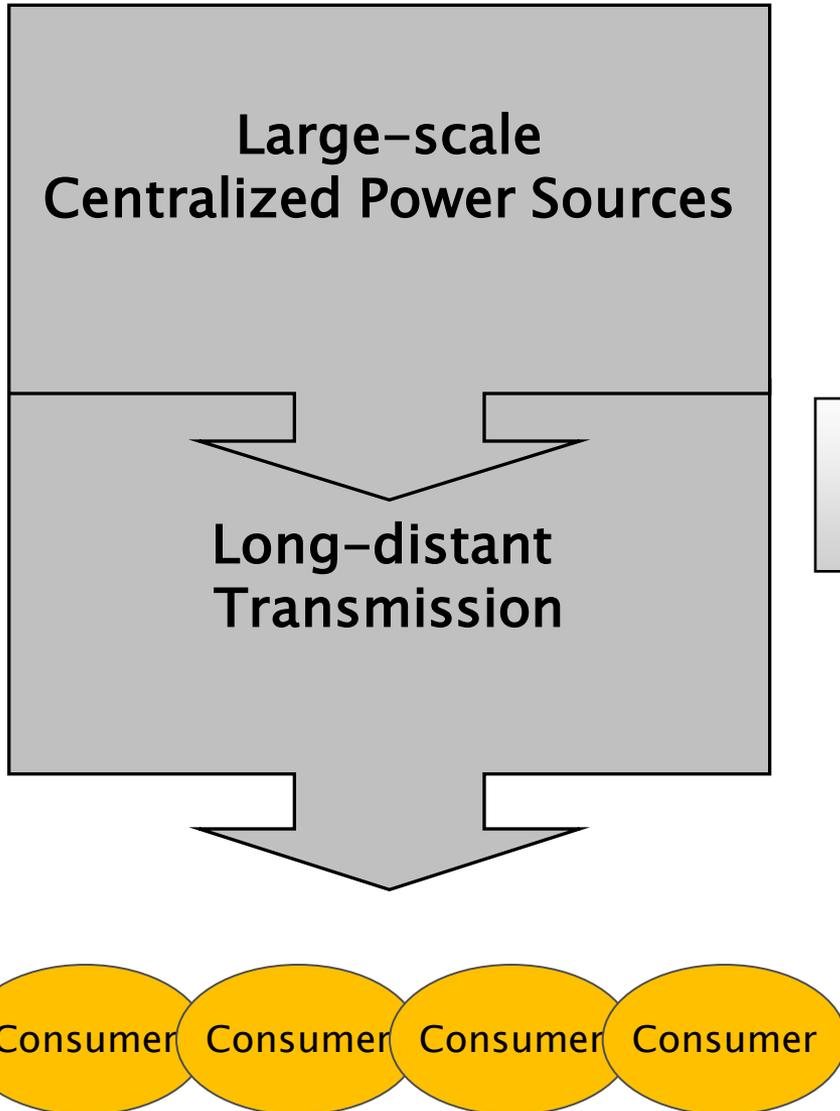
Natural Monopoly 

Unbundling of Transmission Grid

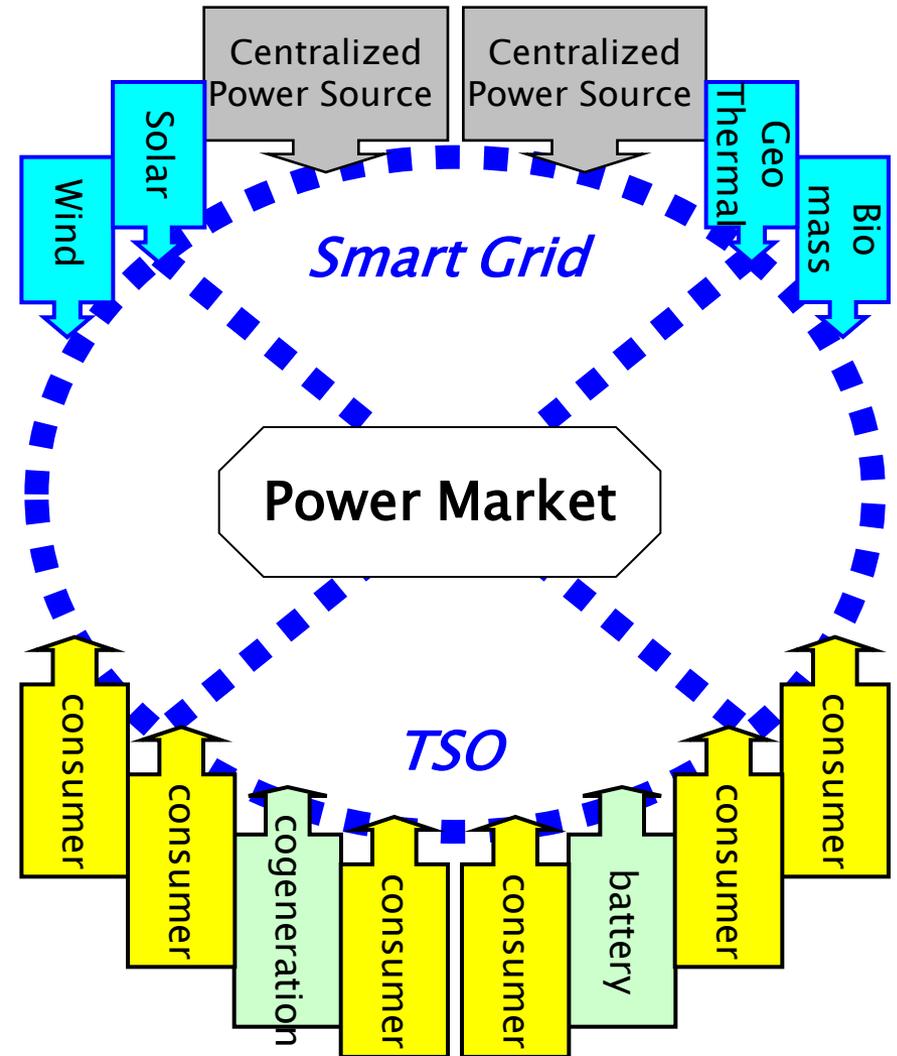
- establishment of TSO
- balancing demand & supply through market
- system operation in wider area

Paradigm Shift

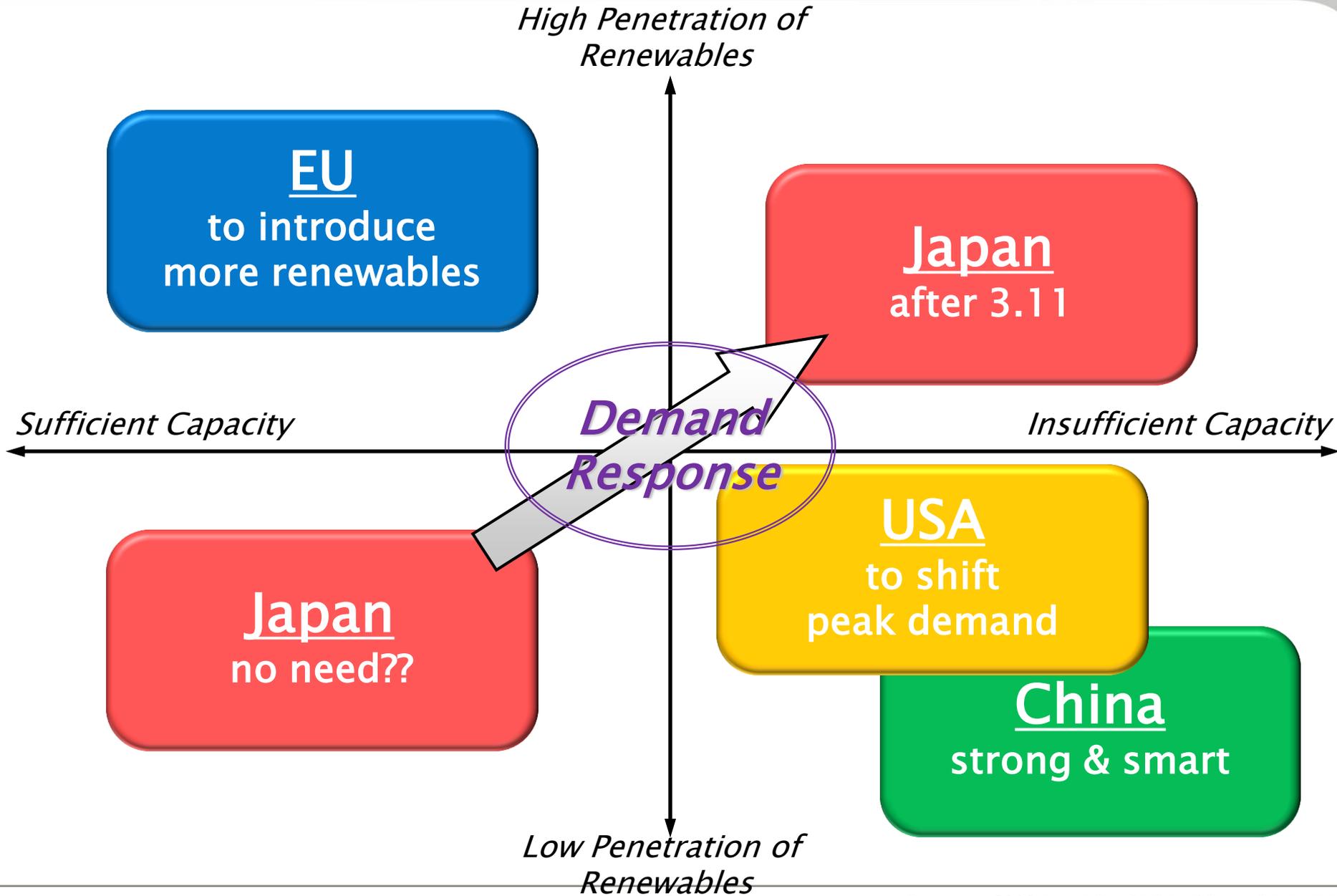
– Central Control System –



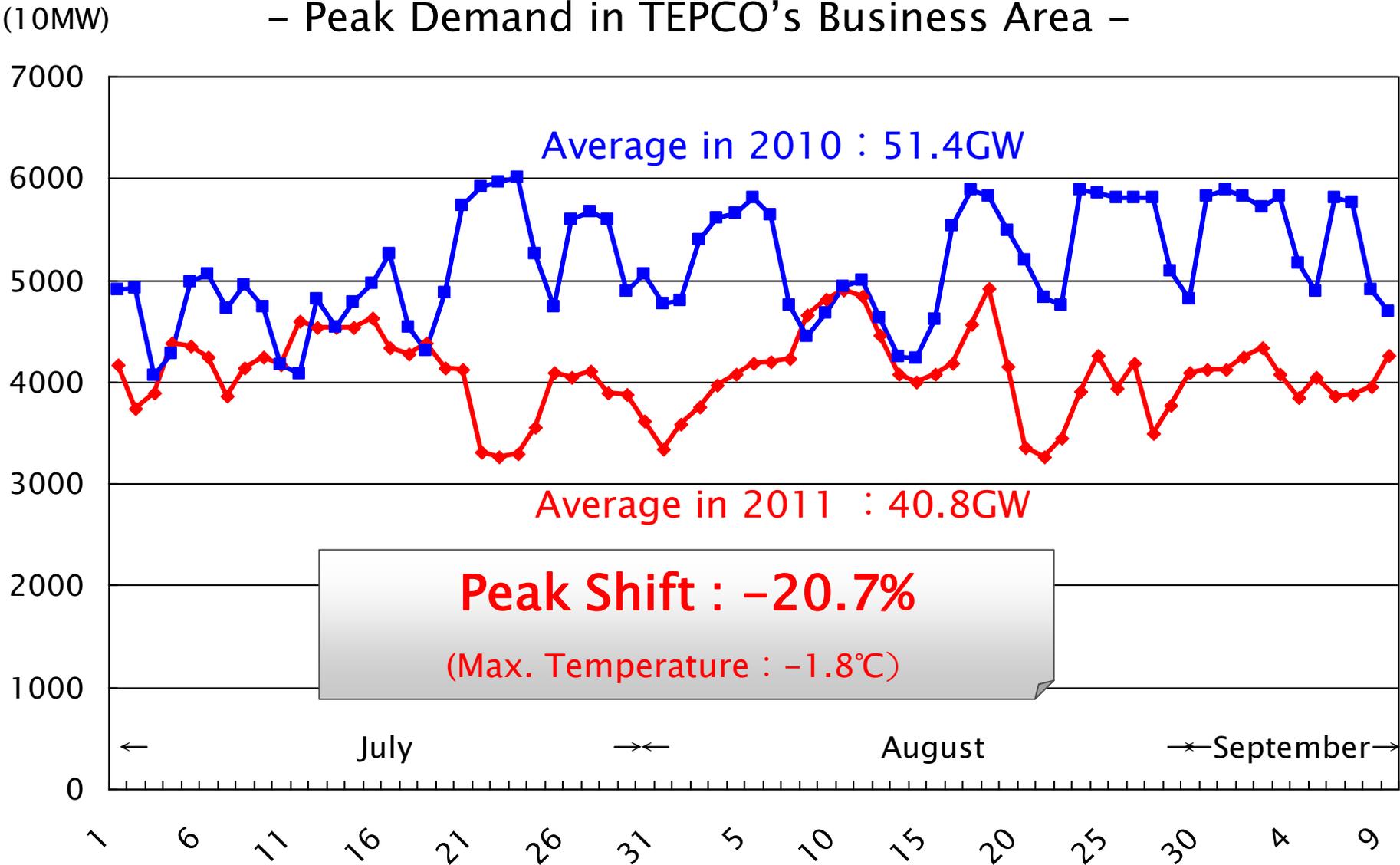
– Decentralized-Autonomous System –



Motivation for Smart Grid



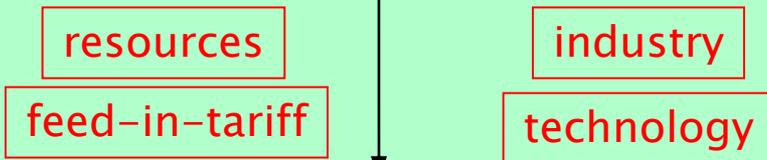
Demand Response after 3.11



Japan's Potential toward Decentralized-Autonomous System

Renewables

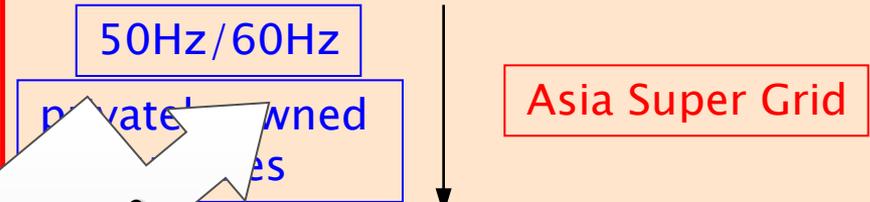
× Low Penetration



High Penetration?

Transmission Network

× Bundled



Unbundled?

Power Market

× de facto Monopoly

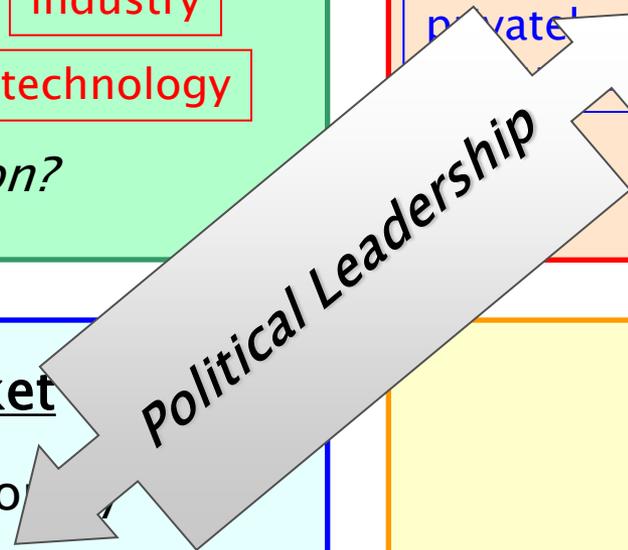
Competition?

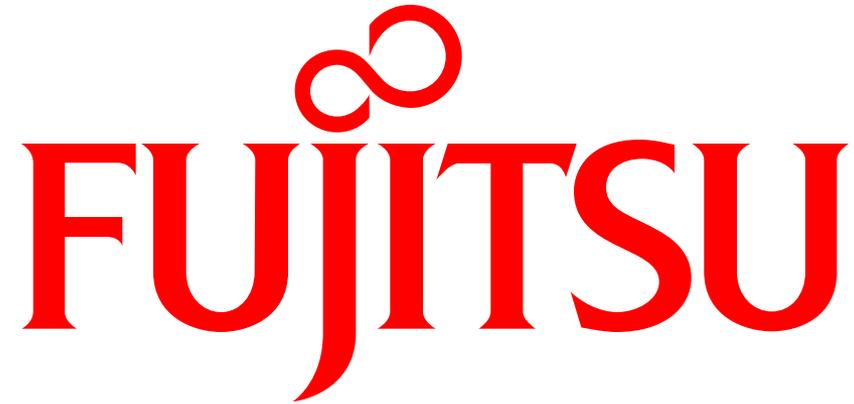
Smart Grid

△ just Started



Realized soon?

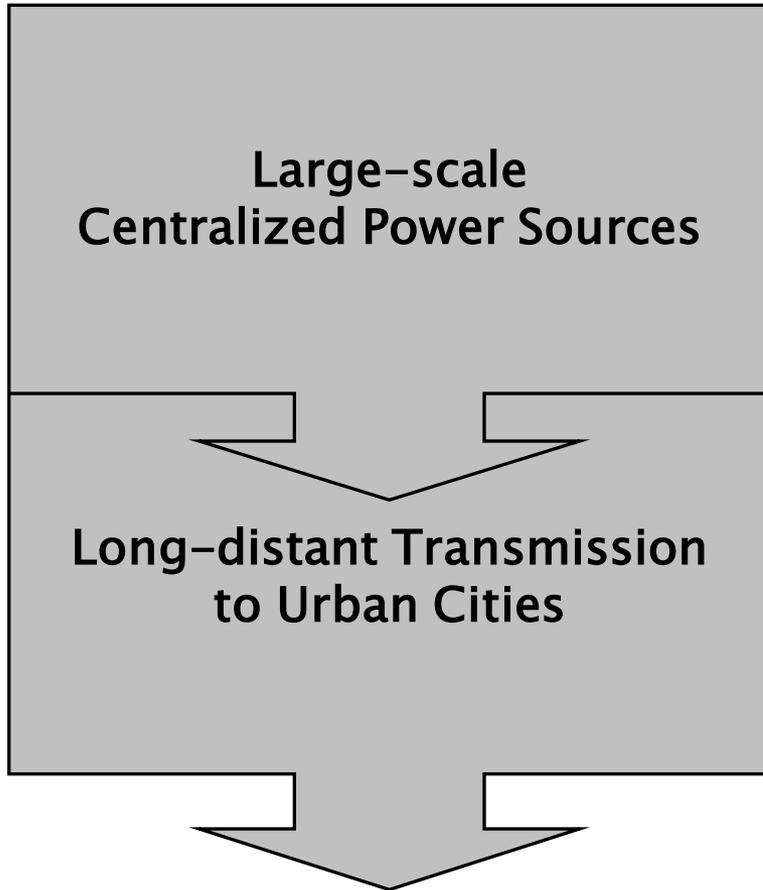




shaping tomorrow with you

More "Services" in Power System

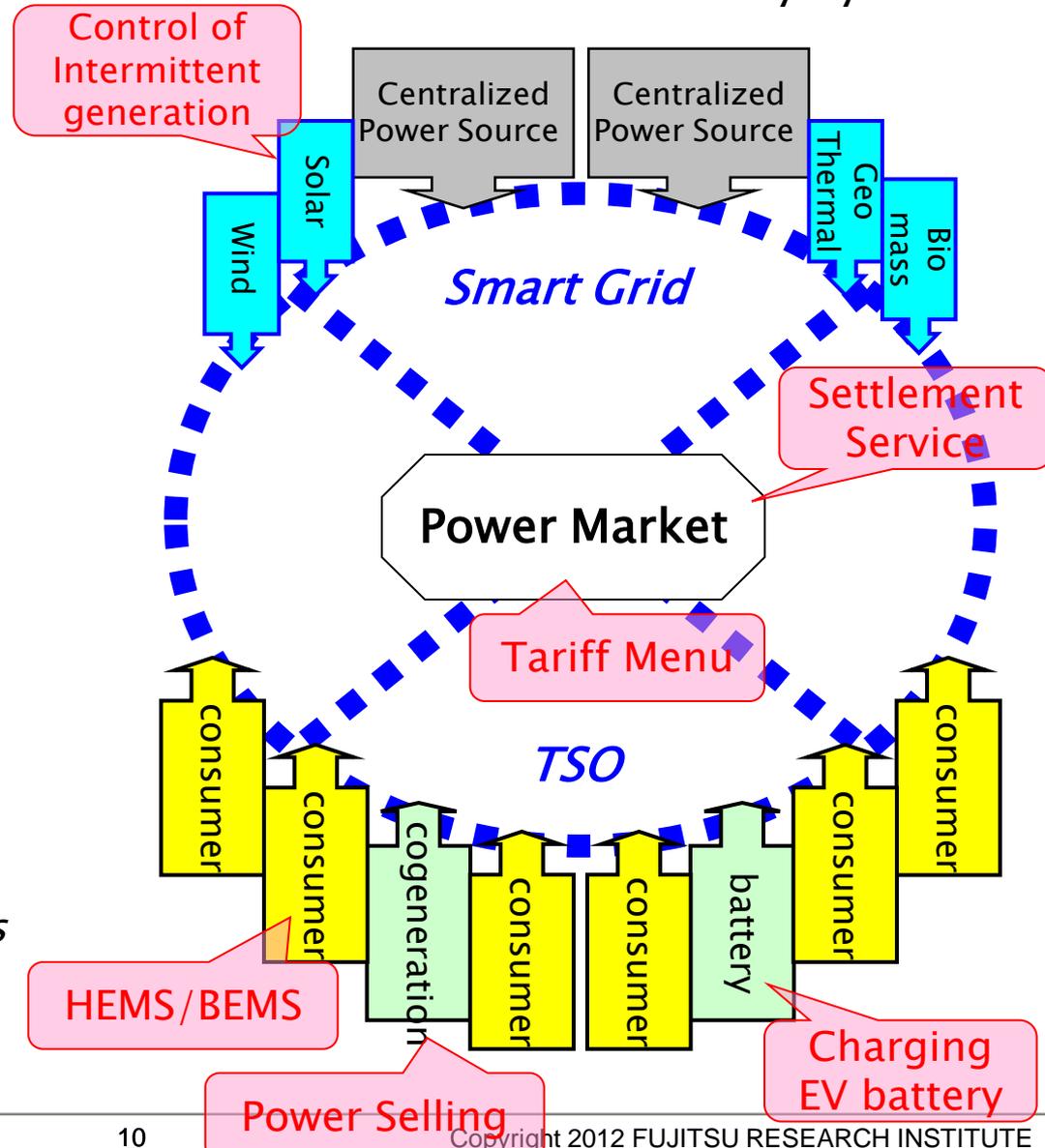
- Central Control System -



"Service" = supplying electricity as it is

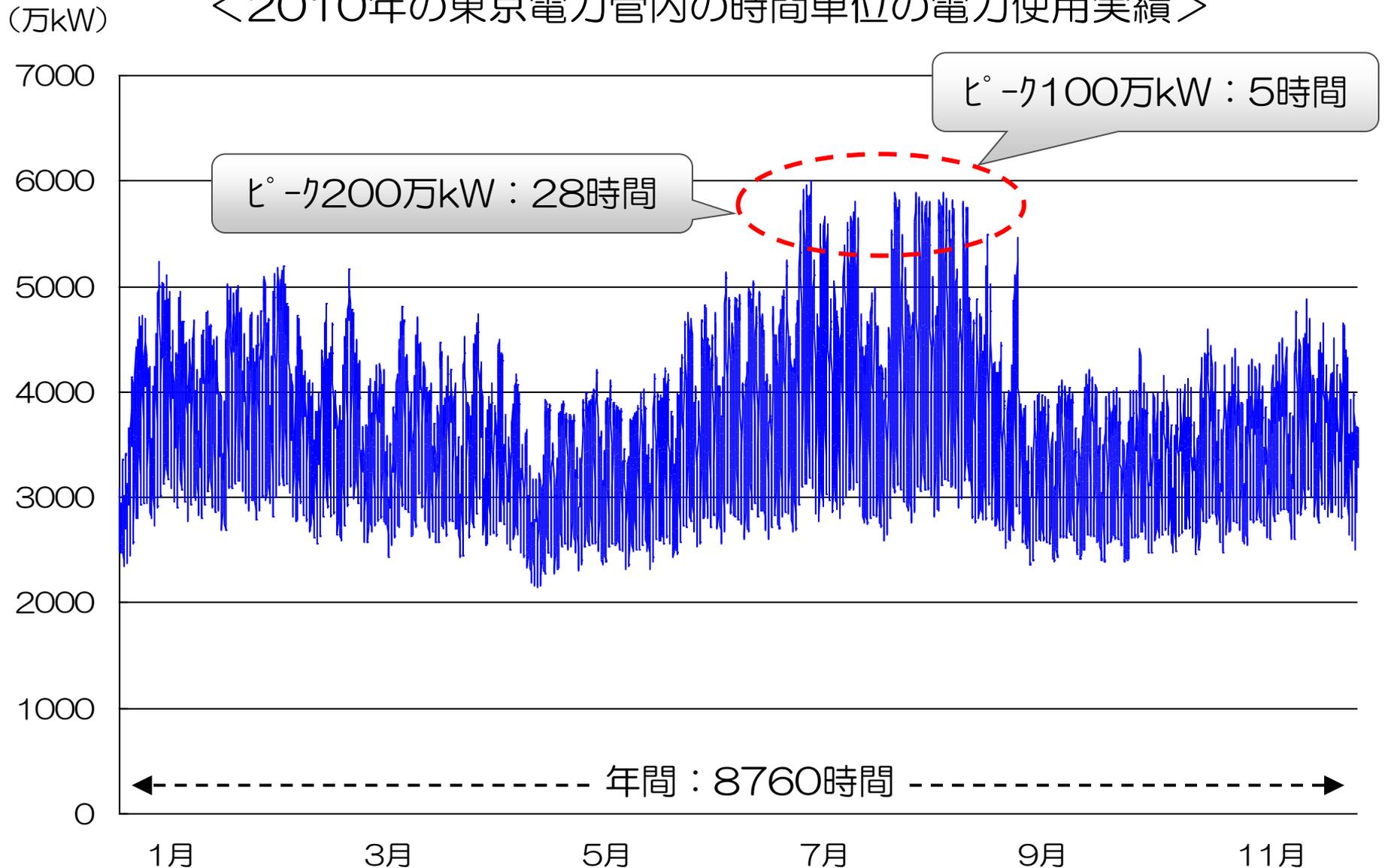


- Decentralized Autonomy System -



ピークシフト・ピークカットの重要性

＜2010年の東京電力管内の時間単位の電力使用実績＞



Analogy of Internet

通信と電力を題材に・・・

Central Cot

- 旧来の固定電話

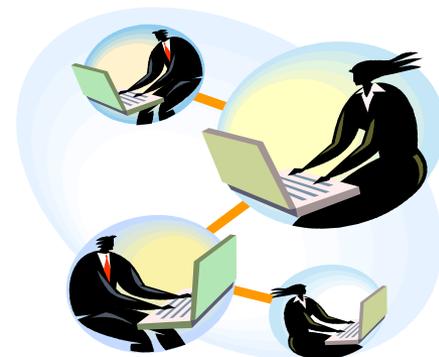


- 既存の電力網

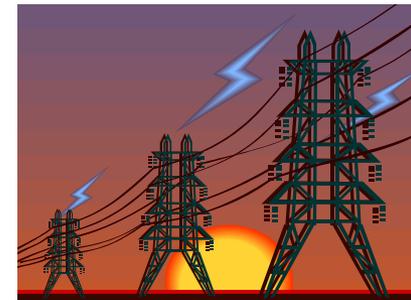


自律分散システム

- インターネット



- スマートグリッド



IT革命：情報通信におけるイノベーション

固定電話網



インターネット

設計思想:

中央管理・閉鎖型

自律分散・開放型

ネットワーク構造:

階統構造

蜘蛛の巣状

歴史的背景:

19世紀後半

20世紀後半

管理主体:

国家政府・独占的事業者

存在せず (NPO)

規制:

事業法：価格規制、参入規制

デファクト標準：TCP/IP

活用方法:

限定的：音声通信

無制限：EC、e-mail、WWW

関連ビジネス:

—

Amazon, Yahoo!, Google

既存の電力網



スマートグリッド

インターネットのアナロジー

コンピュータ産業

＜メインフレームの時代＞



＜パソコンの時代＞

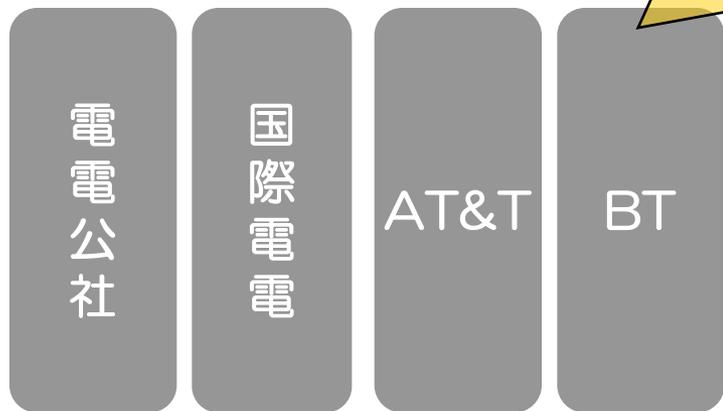


水平分業化
サービス化

Two lines of text inside a yellow starburst shape, indicating the transition: 'Horizontal specialization' and 'Service-oriented'.

電気通信分野

＜電話の時代＞



＜インターネットの時代＞



電気事業の水平分業化

<電力網の時代>

＝発送電一貫

安定供給義務

東京電力

関西電力

P
G
&
E

E.
O.
N

受動的な電力消費者

<スマートグリッドの時代>

＝発送電分離

発電会社：多数

送電会社：独占

AMI：複数

小売り・サービス：多数

自律的な電力消費者



Renewables: Obstacles to Diffuse

Reactions by Other Countries

Japan

1. High Cost of Generation



- Feed-in Tariff
- Subsidies

△
(2012)
△

2. Regulation/Local Opposition on Location



- Regulatory Reform
- Simpler Transaction
- Government's Intermediation

×
×
×

3. Discretionary Refusal of Grid Connection



- Grid Unbundling
- Priority Access of RE (FIT)

×
△
(2012)

Regional Monopoly

4. Grid Instability due to Intermittent Generation



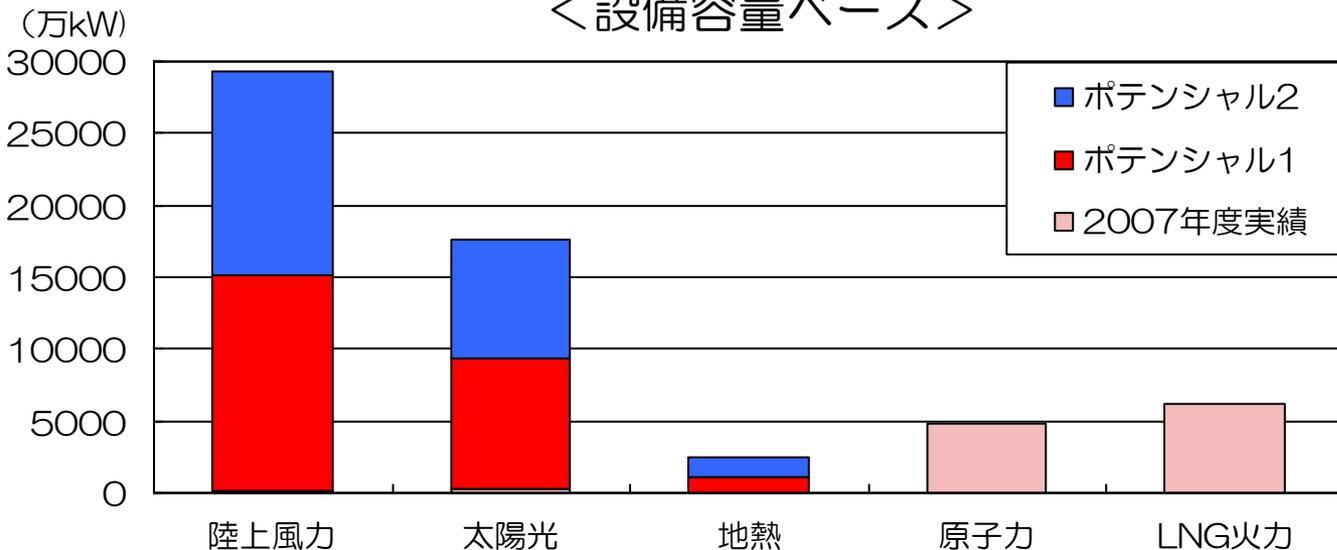
- Wide-area Grid Operation
- Pumped Storage Hydro
- Smart Grid/Demand Response
- Battery/EV

Vertical Integration

×
△
(only for Nukes)
△
△

Potential Resources of Renewables

<設備容量ベース>



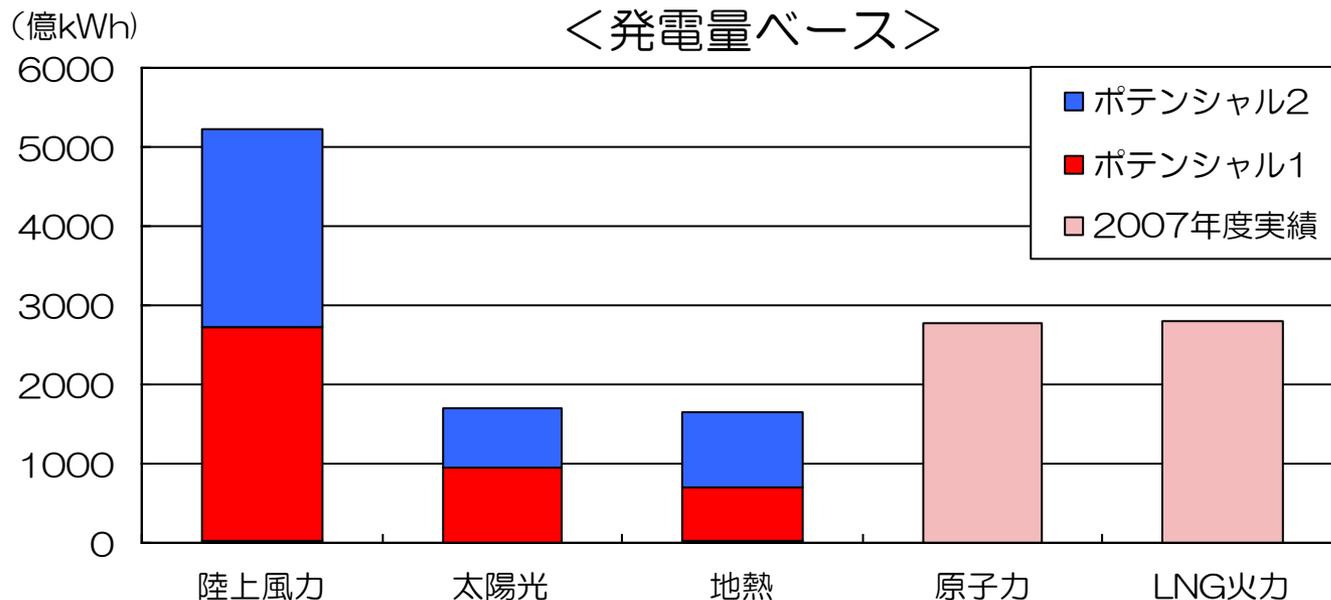
※導入ポテンシャル：
自然要因、法規制等の開発不可地を除いて算出したエネルギー量

※陸上風力：
1：保有林外、国有林外、自然公園外
2：国有林内、自然公園内

※太陽光：
1：戸建住宅屋根、マンション屋根、公共施設・工場等大きな屋根
2：工場等中規模屋根や壁面、マンション壁面、高速道路の南壁面

※地熱：
1：150℃以上の熱水資源、特別保護地区・特別地域への傾斜掘削を含む
2：53℃以上の熱水資源、特別保護地区・特別地域への傾斜掘削を含む

<発電量ベース>

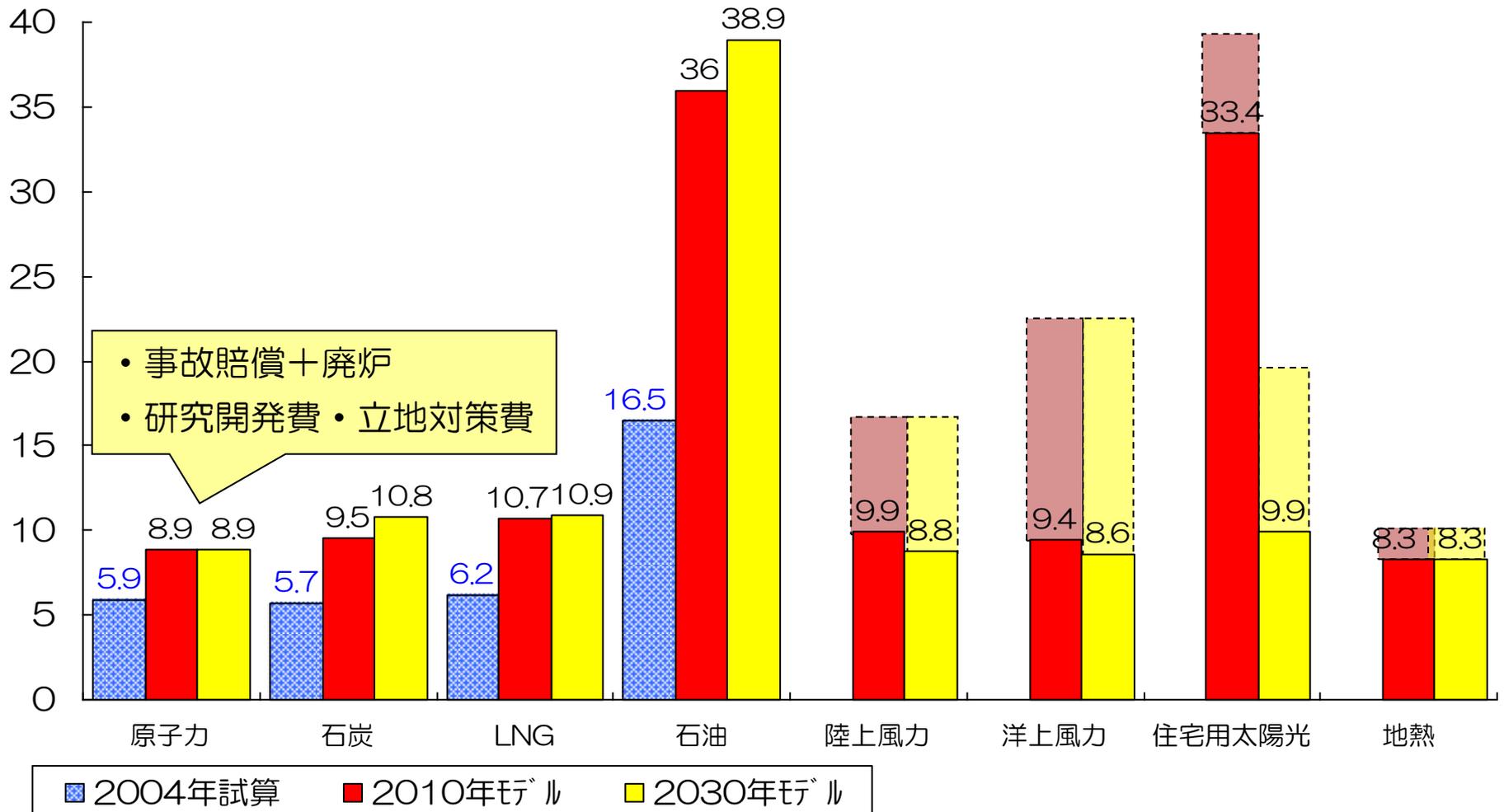


Generation Cost by Power Sources

<電源別の発電コスト>

- 以前：資本費＋運維持転費＋燃料費
- 今回：＋CO2対策費＋事故対応費＋政策経費

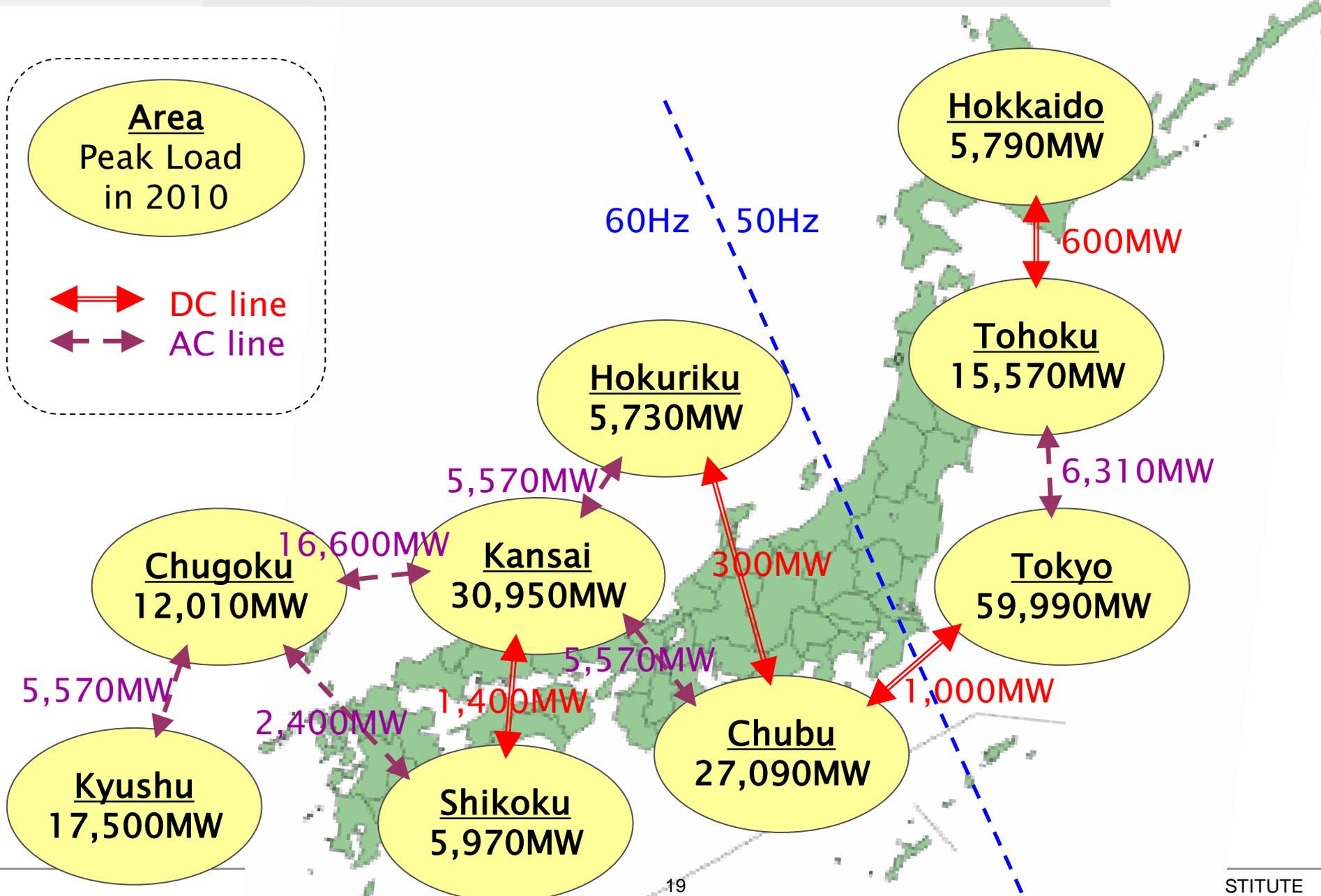
(円/kWh)



Limited Inter-regional Grid

Area
Peak Load
in 2010

↔ DC line
↔ AC line



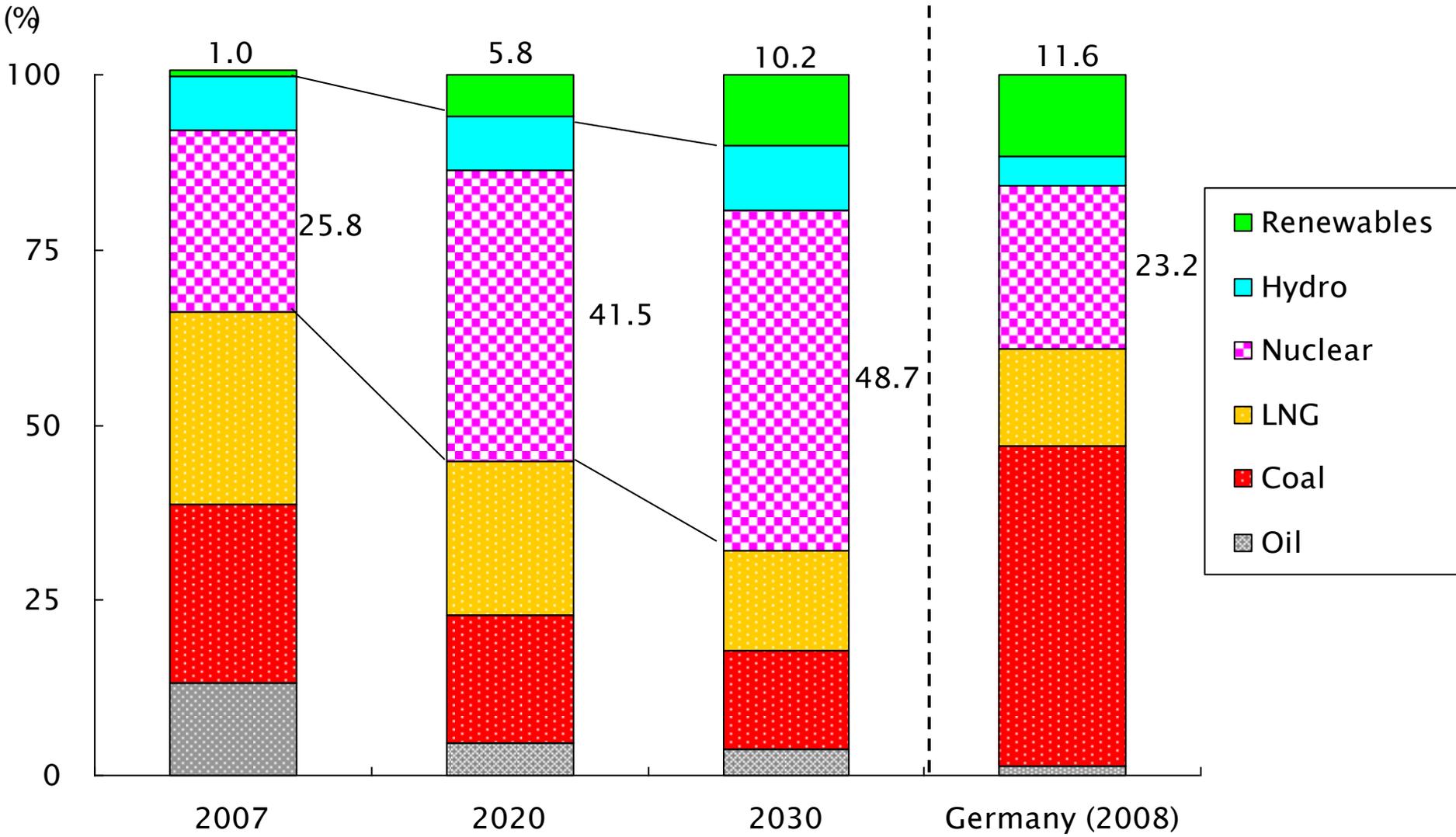
Grid Access by “Lottery”

– Capacity of Grid Access for Wind Power allowed by Utilities –

	Access Capacity (October, 2010)	Ratio among Total Generation Capacity
Hokkaido Electric	360MW	6.36%
Tohoku Electric	1180MW	7.76%
Hokuriku Electric	250MW	4.39%
Chugoku Electric	620MW	5.04%
Shikoku Electric	250MW	4.17%
Kyusyu Electric	1000MW	5.65%

Increasing Dependence on Nuclear

- Japan's Power Source Mix -



Policy Trend

November 2012
January March May July



Special Promotion Law for Renewable Energy

*Tariff
announcement*

*Start of the
FIT Scheme*

Regulatory Reform of Electric Utility

– “Energy Basic Plan”

Draft

Cabinet decision

TEPCO’s management