# Japan's 2035 Energy Outlook

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• •	Dr Ali Izadi Hea	ad of Asia-Pa		 · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
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### 2023 was the hottest year on record: average global surface temperature was 1.48°C warmer than the 1850-1900 pre-industrial level



Data source: ERA5. Credit: C3S/ECMWF

# There are still plausible pathways to meet the Paris Agreement goal

#### Japan energy emissions and carbon budget



Source: BloombergNEF. Note: NZS – Net Zero Scenario. ETS – Economic Transition Scenario.

### 2/3<sup>rd</sup> of Japan's emission abatement between now and 2035 will have to come from clean power

#### Japan CO2 emissions abatement by technology



Source: BloombergNEF

# By 2050, 75% of emission abatement comes from clean power and electrification

#### Japan CO2 emissions abatement by technology



### Japan's generation mix will need to transform from one dominated by fossil fuels...

#### Japan generation mix



BloombergNEF

Source: BloombergNEF

### ... to one where solar and wind supply more than half of electricity generated in 2035

Japan generation mix, Net-Zero Scenario



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Source: BloombergNEF

# By 2050, 79% of Japan's electricity supply will need to come from solar and wind

**Generation mix, Net-Zero Scenario** 



# By 2035, Japan will need 317GW of solar and 110GW of wind capacity

#### Japan power capacity, Net Zero Scenario



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Battery storage Pumped hydro Other Offshore wind Onshore wind Small-scale PV Utility-scale PV Geothermal Hydro Bioenergy Small modular nuclear Nuclear Hydrogen Oil Gas peaker with CCS Gas peaker CCGT with CCS CCGT Coal with CCS Coal

# By 2050, Japan will need 429GW of solar and 260GW of wind capacity while remaining thermal power plants will become critical backup

Japan power capacity, Net Zero Scenario



### Renewables footprint under BNEF scenarios are well within the realm of possibility

#### Share of land area covered by solar and onshore wind, Japan



Land areas covered by solar and onshore wind

economic exclusive zones.

**BloombergNEF** 

Share of ocean area covered by offshore

wind projects, Japan

### Under BNEF scenarios solar and wind exceed government 2030 target, while nuclear falls short

#### Comparison of Japan electricity generation mix in 2030

Generation mix



Source: BloombergNEF, Ministry of Economy, Trade, and Industry of Japan (METI). Note: CCS - carbon capture and storage.

# Unlike the rest of the world, investments in renewables have been declining in Japan

Annual investments in solar and wind in Japan



Source: BloombergNEF

### Japan is not on track to meeting even its own modest 2030 renewable target

#### BNEF's solar and wind forecast for Japan versus the government's targets

Gigawatts (annual builds)



Source: Note: Japan's 2030 solar capacity target converted from alternating current (103.5-117.6GW) to direct current (134.6-152.9GW). Solar capacity in DC.

### Japan lags its peers on energy transition investment



Top 10 economies for 2023 energy transition investment, plus the EU-27 and rest of the world



Source: BloombergNEF. Note: EU-27 bar also includes the EU member states shown. Rest of World is global investment excluding the EU and individual economies in the chart. A small amount of estimated spend for EU countries may be included in Rest of Word. CCS refers to carbon capture and storage.

# The government's proposed net-zero investment plan is a good start, but immediate policy action is need to increase investment

Japanese government's proposed net-zero investment plan, 2023-2033



### Japan will need to increase annual energy transition investment by more than 6x within this decade

Comparison: 2023 energy transition investment versus required annualized levels in NEO 2022 Net Zero Scenario, by economy



Source: BloombergNEF. Note: Excludes investment in fossil-fuel supply, clean shipping, commercial and fuel-cell vehicles. The multiplier shows the multiplication factor required for the 2023 investment levels to match the average annual investment needs across 2024 to 2030 to align for net zero. Mainland China and US figures are not to scale.

# Policy recommendations to increase clean power supply and electrification in Japan

- Improve transparency of grid connection processes such as timelines and costs
- Shorten and simplify permitting processes for renewable power projects
- Organize local government-led reverse auctions for solar with guaranteed access to land and grid connection
- Host more frequent and larger government-led offshore wind tenders
- Increase policy support for geothermal by introducing a municipality-led centralized auction system and supporting domestic drilling companies
- Increase investment in the power grid to accommodate more renewables
- Implement a more stringent carbon pricing mechanism
- Set phaseout targets for unabated fossil fuel power plants
- Set phaseout target for fossil fueled vehicles to boost electrification of mobility
- Shift Japan's generous hydrogen subsidies to focus on critical clean hydrogen applications

Source: BloombergNEF

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#### Ali Izadi

aizadinajafa@bloomberg.net

**Client enquiries:** 

Bloomberg Terminal: press <<u>Help></u> key twice Email: <u>support.bnef@bloomberg.net</u>

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